Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,976			36,315	_	5,194	1,784	74,701	_	О	53,398
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,921	-12	2,251	155	_		84	2,138	554	1,539	2,451
Pentanes Plus		-12	´	_	_		8	663	102	75	53
Liquefied Petroleum Gases			2,251	155	_		76	1,475	452	1,464	2,398
Ethane/Ethylene	3		-	_	_		-	_	-	3	_
Propane/Propylene			1,515	130	_		-24	_	447	1,625	502
Normal Butane/Butylene	316		677	25	-		60	725	6	227	1,163
Isobutane/Isobutylene	339		59	-	-		40	750	-	-392	733
Other Liquids		638		2,113	8,581	4,577	-740	16,361	166	122	50,712
Other Hydrocarbons		638		303	4,162	1,212	-140	6,396	59	0	2,771
Hydrogen				-	_	1,224		1,224	-	0	´
Oxygenates (excluding Fuel Ethanol)		_		_	_	2	_	_	2	0	-
Renewable Fuels (including Fuel Ethanol)		638		303	4,162	-37	-140	5,148	57	0	2,771
Fuel Ethanol ⁶		505		_	3,871	168	-104	4,615	33	0	1,943
Renewable Fuels Except Fuel Ethanol		133		303	291	-206	-36	533	24	0	828
Other Hydrocarbons				_	_	24	_	24	_	0	-
Unfinished Oils				1,412	_		1,055	131	104	122	21,191
Motor Gasoline Blend.Comp. (MGBC)		_		398	4,419	3,365	-1,655	9,834	3	0	26,750
Reformulated		_		_	2,206	-161	-1,799	3,844	0	0	13,387
Conventional		_		398	2,213	3,526	144	5,990	3	0	13,363
Aviation Gasoline Blend. Comp				-	_		_	_	-	-	-
Finished Petroleum Products		_	96,177	813	1,360	-3,318	-1,193		13,588	82,637	35,862
Finished Motor Gasoline		_	50,613	18	265	-3,534	-260		1,234	46,389	3,227
Reformulated		_	32,751	_	_	-51	1		_	32,699	15
Conventional		_	17,862	18	265	-3,483	-261		1,234	13,689	3,212
Finished Aviation Gasoline			24	_	_		-9		-	33	227
Kerosene-Type Jet Fuel			12,385	9	365		-577		1,233	12,103	9,746
Kerosene			10	_	_		-15		14	11	30
Distillate Fuel Oil			19,505	135	913	216	353		5,399	15,017	13,777
15 ppm sulfur and under ⁷			18,470	118	913	216	308		4,239	15,170	12,360
Greater than 15 ppm to 500 ppm sulfur ⁷			412	_	-	_	-19		417	14	440
Greater than 500 ppm sulfur			623	17	_		64		743	-167	977
Residual Fuel Oil ⁸			4,122	461	_		-624		1,615	3,592	4,452
Less than 0.31 percent sulfur			53	_	_		-46		NA	NA	278
0.31 to 1.00 percent sulfur			1,352	42	-		65		NA	NA	812
Greater than 1.00 percent sulfur			2,717	419	_		-642		NA	NA	3,362
Petrochemical Feedstocks			5	74	-		-1		-	80	2
Naphtha for Petro. Feed. Use			5	74	_		-1		_	80	2
Other Oils for Petro. Feed. Use			_	_	_		-		-	_	-
Special Naphthas			-4	_	_		-11		2	5	16
Lubricants			622	5	-183		-299		303		944
Waxes			- 4.540	15	_		- 400		10	5	4 700
Petroleum Coke			4,549	36	_		120		3,704	761	1,792
Marketable			3,565	36	_		120		3,704	-223	1,792
Catalyst			984							984	1 501
Asphalt and Road Oil			422	60	_		129		69	284	1,581
Still Gas Miscellaneous Products			3,556 368				 1		 6	3,556 361	 68
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Total	36,897	626	98,428	39,396	9,941	6,453	-65	93,200	14,308	84,298	142,423

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.